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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

JUL 30 11 33 AM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3359	

1a. TYPE OF WELL						7. Unit Agreement Name											
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-entry of Dry Hole.						8. Farm or Lease Name											
2. Name of Operator						9. Well No.											
C. W. TRAINER						#1											
3. Address of Operator						10. Field and Pool, or Wildcat											
Box 1100, Hobbs, New Mexico						King											
4. Location of Well																	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM						12. County											
THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>14S</u> RGE. <u>37E</u> NMPM						<u>Lea</u>											
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead													
7-7-65	7-28-65	7-28-65	3836 GL	3836													
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools												
13,000	12,688'	-	→	0-13,000	-												
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made											
12520-12633						No											
26. Type Electric and Other Logs Run						27. Was Well Cored											
Ind, GR-Sonic-Cal.						Yes											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED											
13 3/8	48	308	17 1/2	300 sax													
9 5/8	32 & 36	4681	12 1/2	500 sax													
4 1/2	11.6	12788	8 3/4														
29. LINER RECORD				30. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET										
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
Perf. w/10-3/8" holes, 1 each - 12,520, 12536, 12538, 12585, 12592, 12596, 12601, 12,617, 12,628, 12633.				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,520-633</td> <td>500 GMA</td> </tr> <tr> <td>12,520-633</td> <td>1000 GMA</td> </tr> <tr> <td></td> <td>5000 CRA</td> </tr> <tr> <td></td> <td>30000 CRA</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,520-633	500 GMA	12,520-633	1000 GMA		5000 CRA		30000 CRA
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12,520-633	500 GMA																
12,520-633	1000 GMA																
	5000 CRA																
	30000 CRA																
33. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
7-26-65		Swabbing															
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
7-26-65	24	=	→	113	TSTM	48	-										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)											
		→	113	TSTM	48	43.5											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By											
35. List of Attachments																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED <u>C. W. Trainer</u>				TITLE <u>Owner-Operator</u>		DATE <u>7-29-65</u>											

INSTRUCTIONS-

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

JUL 30 11 33 AM '65

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Forms filed by Pubco Petroleum Corporation.				

