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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

HOOBBS OFFICE
DEC 15 11 24 AM '65

I. Operator
Shell Oil Company - Western Division

Address
P. O. Box 1509, Midland, Texas 79704

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HTA State Well No. 1 Pool Name, including Formation East Hightower - Upper Pennsylvanian Kind of Lease State, Federal or Fee State

Location
Unit Letter B : 660 Feet From The north Line and 1980 Feet From The east

Line of Section 36 , Township 12S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Service Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
3411 Knoxville, Lubbock, Texas

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit P Sec. 25 Twp. 12S Rge. 33E Is gas actually connected? no When vented

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-23*

IV. COMPLETION DATA *Temporary permit, permanent permit applied for.

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	October 3, 1965	Date Compl. Ready to Prod.	December 4, 1965	Total Depth	10,335'	P.B.T.D.	10,100'		
Pool	East Hightower - Upper Pennsylvanian	Name of Producing Formation	Pennsylvanian	Top Oil/Gas Pay	9816'	Tubing Depth	10,068'		
Perforations	9816' - 9822', 9828', 9829', 9833', 9862', 9863', 9865', 9874', 9875', 9876', 9877', 9880', 9881', 9882'	Depth Casing Shoe	10,335'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	315'	300
11"	8 5/8"	4150'	300
7 7/8"	4 1/2"	10355'	1550
	2"	10068'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	December 4, 1965	Date of Test	December 6, 1965	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24 hours	Tubing Pressure	-	Casing Pressure	-
Actual Prod. During Test	217 BO + 187 BW	Oil - Bbls.	217	Water - Bbls.	187
				Gas - MCF	53

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. W. Lagrone
(Signature)
Division Production Superintendent
(Title)
December 14, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.