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	ε¥	APPROVAL FOR 90 DAY DRILLING CO	VALID VS UNLESS OMMENCED,	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF THE P		THE OR THESENT?	PRODUCTIVE ZONE	AND PROPOSED NEW PRODI
hereby certify that the information above is true and complete to the best of my k	Knowledge and helief			
Original Signed By Signed N. W. Harrison Title District	t Exploitation	Engineer	Date Septe	mber 24, 1965
Dr 1 Tisla W. S		<u>Engineer</u>	Date Septe	,
Signed N. W. Harrison N. W. Herrison Title District		1 Engineer	Date Sept4	Pather 24, 1965

CONDITIONS OF APPROVAL, IF ANY: