

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65

I. Operator  
Breck Operating Corp.

Address  
P. O. Box 911, Breckenridge, Texas 76024

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change In Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	
Change In Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name and address of previous owner Petroleum Corporation of Texas, Box 911, Breckenridge, TX 76024

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>HT State NJ</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Hightower Upper Penn East</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No.
Location Unit Letter <u>P</u> ; <u>660</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u>				
Line of Section <u>25</u> Township <u>12S</u> Range <u>33E</u> , NMPM, <u>Lea</u> Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Amoco Production Company</u>	<u>Box 591, Tulsa OK 74102</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>Warren Petroleum Company</u>	<u>Box 1589, Tulsa, OK 74102</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>25</u>	Twp. <u>12S</u>	Rge. <u>33E</u>	Is gas actually connected? <u>Yes</u>	When <u>2-24-66</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PLC-23

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ladear Ragland  
(Signature)  
Production Clerk  
(Title)  
10-12-83  
(Date)

OIL CONSERVATION COMMISSION

JAN 20 1984

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

RECEIVED  
OCT 17 1983  
C.C.D.  
HOBBS OFFICE