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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED OFFICE O. C. C.
DEC 19 11 53 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3858
7. Unit Agreement Name -
8. Farm or Lease Name State TU
9. Well No. 1
10. Field and Pool, or Wildcat Tulsk-Pennsylvanian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Shell Oil Company Western Division
3. Address of Operator P. O. Box 1509, Midland, Texas
4. Location of Well UNIT LETTER G , 1580 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE, SECTION 27 TOWNSHIP 14-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4317' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run tubing to collapsed zone and spot 50 sx plug WOC.
2. Tag top of plug. Shoot off casing as near to top of plug as possible. Pull casing.
3. Spot 25 sx plug across top of tube (6835').
4. Spot 25 sx plug across top of Glorieta (5466').
5. Spot 25 sx plug at base of 9 5/8" casing (4087').
6. Spot 10 sx surface plug.
7. Erect surface marker.

Verbal approval granted by Mr. Joe Ramey, NMOCC, 11-29-65, via telephone conversation with Mr. Charles Haynes, Shell Oil Company.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. J. Smith **Acting Division Mechanical Engineer** DATE **December 15, 1965**

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: