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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3858	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company		State TU
3. Address of Operator		9. Well No.
P. O. Box 1858, Roswell, New Mexico 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT CENTER G 1980 FEET FROM THE north LINE AND 1980 FEET FROM		Wildcat
Twp east LINE, SECTION 27 TOWNSHIP 14-S RANGE 32-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4317' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. I hereby propose or complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 10, 1965, thru May 13, 1965.

1. Ran tubing, spotted 1000 gallons 15% MCA w/Fe additive on bottom, pulled tubing.
2. Perforated 9856'-9880' w/two 3/8" JSPF (total 48 holes).
3. Ran 327 jts. (10,170') 2 3/8", EUE, N-80, New tubing and hung at 10,180' w/Baker Model "R" Double Grip Retrivable Production Packer at 9775'.
4. Treated w/1000 gallons 15% MCA.
5. Recovered load.
6. On OPT flowed 148 BOPD + 54 BWPD on 16/64" choke.
Gr. 41.4° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. R. Coffey Acting District Exploitation Engineer DATE May 14, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: