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HOBBS OFFICE O. G. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 Nov 17 1 21 PM '65

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Montieth-Hannah
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry
2. Name of Operator Tenneco Oil Company
3. Address of Operator P. O. Box 1031, Midland, Texas
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 7 TOWNSHIP 14-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3927 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been plugged as follows:

25 sx plug @ 10,800-10,731 (in bottom of hole)
 25 sx plug @ 9,753- 9,825 (across Wolfcamp)
 25 sx plug @ 8,176- 8,248 (across Abo)
 25 sx plug @ 7,437- 7,509 (across Tubb)
 25 sx plug @ 6,078- 6,150 (across Glorietta)
 25 sx plug @ 4,614- 4,686 (across bottom of 8-5/8 csg.)
 Mud laden fluid spotted between all plugs. Well is T. A. until 8-5/8" csg can be cut off and recovered. Final plugging report will be made at that time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Gibson A. R. Gibson, TITLE Dist. Drlg. Foreman DATE 11-17-65

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: