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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.
State - E-1027

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER J LOCATED 1945 FEET FROM THE South LINE AND 1945 FEET FROM LINE AND
THE East LINE OF SEC. 14 TWP. 12-S RGE. 34-E NMPS

7. Unit Agreement Name
NONE
8. Farm or Lease Name
State of N. M. "OZ"
9. Well No.
1
10. Field and Pool, or Wildcat
Ranger Lake (Penn)

15. Date Spudded
May 17, 1965
16. Date T.D. Reached
July 8, 1965
17. Date Compl. (Ready to Prod.)
July 15, 1965
18. Elevations (DF, RKB, RT, GR, etc.)
4156' (D. F.)
19. Elev. Casinghead
4140'
20. Total Depth
10,345'
21. Plug Back T.D.
10,337'
22. If Multiple Compl., How Many
NO
23. Intervals Drilled By
Rotary Tools
10,315'
Cable Tools
NONE
24. Perforation Interval(s) of this completion - Top, Bottom, Name
Perforate 2 7/8" O. D. Casing with 1 jet shot at 9941', 9949', 9962', 9965', 9971', 9976', and 9986'.
25. Was Directional Survey Made
YES
26. Type Electric and Other Logs Run
Gamma Ray Sonic Log, Micro Log, and Laterolog
27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	358'	15"	300 Sx.	NONE
8 5/8"	24.00	4195'	9 5/8"	1300 Sx.	NONE
2 7/8"	6.50	10344'	6 3/4"	1550 Sx.	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" O. D. Casing with 1 jet shot at 9941', 9949', 9962', 9965', 9971', 9976', and 9986'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9941' to 9986'
AMOUNT AND KIND MATERIAL USED
Acidize with 500 gals acetic acid.

33. PRODUCTION
Date First Production
July 15, 1965
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow
Well Status (Prod. or Shut-in)
Producing
Date of Test
July 16, 1965
Hours Tested
24
Choke Size
16/64"
Prod'n. For Test Period
→
Oil - Bbl.
272
Gas - MCF
502.9
Water - Bbl.
23
Gas - Oil Ratio
1849
Flow Tubing Press.
500
Casing Pressure

Calculated 24-Hour Rate
→
Oil - Bbl.
272
Gas - MCF
502.9
Water - Bbl.
23
Oil Gravity - API (Corr.)
42
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
V. T. Johnson

35. List of Attachments
NONE
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. E. Jordan TITLE Field Foreman DATE July 19, 1965
J. E. Jordan

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a survey of all strata (old, new, completed, including drill stem tests). All depths required shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in triplicate as part of state form, where six copies are required. See Rule 1105.

NOTION MON HOSPITAL

Southern New Mexico

NOTION MON HOSPITAL, N.Y.

T. Conner	21091	T. Conner	T. Penn. (1st)
T. Straw	27697	T. Kirtland-Fruitland	T. Penn. (2d)
T. Acker	27697	T. Pictured Cliffs	T. Penn. (3d)
T. Yates	28201	T. Cliff House	T. Penn. (4th)
T. 7 Rivers		T. Mendee	T. Penn. (5th)
T. Queen		T. Point Lookout	T. Penn. (6th)
T. Grayburg		T. Mammoth	T. Penn. (7th)
T. San Andres		T. Gallup	T. Penn. (8th)
T. Glorieta		T. Pase Greenhorn	T. Penn. (9th)
T. Paddock		T. Dakota	T. Penn. (10th)
T. Blinberry		T. Montison	T. Penn. (11th)
T. Tubb		T. Toddlie	T. Penn. (12th)
T. Drinkard		T. Entrada	T. Penn. (13th)
T. Abo		T. Wingate	T. Penn. (14th)
T. Wolfcamp		T. Chisole	T. Penn. (15th)
T. Penn.		T. Penn. (16th)	T. Penn. (16th)
T. Cisco (Bough C)		T. Penn. (17th)	T. Penn. (17th)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	268	268	Caliche
268	1130	862	Bedded
1130	201	847	Bedded & Sand
2017	2103	96	And
2103	2760	657	Salt
2760	3740	980	And & Salt
3740	4840	1100	And & Lime
4840	5340	500	Lime
5340	6635	1295	Lime & Sand
6635	6840	205	Lime
6840	7800	960	Lime, Sand & Shale
7800	8410	610	Lime & Shale
8410	9670	1260	Lime, Sand & Shale
9670	9905	235	Lime & Shale
9905	10345	440	Lime, Sand & Shale
10345	10345	0	