NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 Supersedes Old C-104 and C-110 NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PH 165 u.s.g.s. LAND OFFICE OIL IRANSPORTER -GAS **GPERATOR** PRORATION OFFICE TEXACO Inc. Albreid P. O. Box 728 - Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) 조 Change in Transporter of: The work of the con-Oil Dry Gas Than ie in Ownership 1 11 11 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Foot 11 tme, Including Formation State of New Mexico "CZ" Ranger Lake (Pennsylvanian)/ Location Feet From The South 1945 last J ine and Feet From The Unit Letter Ç Lea 14 34.**-**E 12**-**S County Rande NMPM Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil II 1509 West Wall Ave. - Midl Ind. Texas Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas X Vented (TO BM COM.ECTED LATER) Unit When is gas actually connected? If well produces oil or liquids, give location of tanks. Sec 12-S 31-J 1 14 10 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. OIL Cil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) NEW NEW. 1.5 MIN NEW P.B.T.D. Dute Spudded Date Compl. Ready to Fred. Total Depth July 15, 1965 10,345: 10,3371 May 17, 1965 Tubing Depth Name of Producing Formation Top Cil/203 Pay 1146,6 10,344. Ranger Lake (Penn) Pennsylvanian references Perforate 2 7/8" Casing with 1 jet snot at 9941, 9949, 9962, 9965, 9971, 9976, and 9986. Dep... Dasing Shoe 10,3441 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 3/½" 5/8" 7/8" 3585 300 Sx. 1300 Sx. 4195: 10344: 9 5/8II Sx. 15<u>5</u>0 Sx. 6 3/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc., Date of Test Loate Pirot New July 16, Flow July 15, 1965 Length of Test Choke Size Tubing Fressure Casing Pressure 16/64" 500 24 Fours Gas - MCF Water - Bbls. Oil-Bhis. Actual Ercsi, During Test 272 23 502.9 295 GAS WELL Gravity of Condensate Actual orgi. Test-MUF/D Bbls, Condensate/MMCF Length of Test , esting Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

July 16 3065

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0101	
(Signature)	
This of the said	

(Title)

(Date)

OIL CONSERVATION COMMISSION

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1000	
APPROVED	, 19
DV	

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JUL 19 4 02 PM '65

	Ι,	W. E. Morgan	, bei	ng of lawful	age and being the
Ass	istant to	the District	Superintenden	for TEXACO	Inc., do state that
the	deviation	record which	appears on th	is form is tr	rue and correct to
the	best of m	y knowledge.			•
		. •		υ <u>ξ</u>) w. ε.	livrique V
	Subs cri	bed and sworn	n to before me	this thel	6th day of July
19 My (n expires Octo	ober 20, 1966.	, LE	
				ary Public in ce of New Mex	R. E. Johnson and for Lea County, ico.
Lea	se State	of New Mexic	o "CZ"	Well No.	1
		,	DEVI ATION	BECORD.	

	•	
DEPTH		DEGREES OFF
1501		1/4 1/2
720	•	1/2
1361		1/4 1/2
1937		1/2
2437		l,
2810		1 1/2
3084		2
3521		3 3/4
37741		3 1/4 2 3/4
4430		2 3/4
4594	,	2 1/2 2 3/4
49551		2 3/4
50801		2 1/2
51.851	•	2 1/4
58151	•	$\frac{2}{2}\frac{1}{1/2}$
6223 ! 6505 !		2 3/4
67401		2 3/4
7240		
7677	•	3/4
7888		3/4
8128:		1
83221		1 3/4
86641		1
90161		·
9681		1 1 3/4 1 1 1/4 1 1/2 1 1/2 2
9791'		1 1/2
10012		2
10345	•	2
エロン42、		· –