



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

THE BRITISH AMERICAN OIL PRODUCING CO. BOX 474, MIDLAND, TEXAS NEW MEXICO "D"  
(Company or Operator) (Lease)

Well No. 1, in SE 1/4 of NW 1/4, of Sec. 34, T. 13-S, R. 38-E, NMPM.  
UNDESIGNATED (WILDCAT ) Pool, LEA County.

Well is 1980 feet from NORTH line and 1980 feet from WEST line  
of Section 34. If State Land the Oil and Gas Lease No. is State No. E-9875

Drilling Commenced 4-25-1959, 19 Drilling was Completed 7-23-1959, 19

Name of Drilling Contractor Western Service Drilling Company, Inc.  
Address Box 1428, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3821 The information given is to be kept confidential until  
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from None indicated-dry hole No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None indicated to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	NEW	341.28	Baker	---	---	Surface Casing
9 5/8"	36	NEW	4676.44	Baker	3591	---	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8	357	350	B-J Service		
12 1/4"	9 5/8"	4689	(575 bbls Ken-	Halliburton		
			pak, 165 gals diesel and 490 sacks incer cement).			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None-Dry hole  
Result of Production Stimulation Dry hole.  
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,555 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian 12420-12555 Dry	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5960-6080 Dry	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 7190-7220 Dry	T.	T.
T. Wolfcamp 9250-9290 Dry	T.	T.
T. Penn 11090-11120 Dry	T.	T.
T. Miss 11690-11740	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Surface sand	9902	9981	72	Lime and chert
45	251	206	Sand and shale	9981	10337	356	Lime, shale and chert
251	358	107	Shale and red bed	10337	10389	52	Shale and lime
358	1160	802	Red bed.	10389	10588	199	Lime, shale and chert
1160	2155	995	Red bed and shale	10588	11350	762	Lime and shale
2155	2422	267	Red bed, shale and salt	11350	11527	177	Lime, shale and sand
2422	3342	920	Anhydrite and salt	11527	11738	211	Lime and shale
3342	4214	872	Anhydrite and gyp	11738	11795	57	Lime, shale and chert
4214	4402	188	Anhydrite	11795	11851	56	Lime and chert
4402	4434	32	Anhydrite, gyp and lime	11851	11990	139	Lime, shale and chert
4434	4677	243	Anhydrite and lime	11990	12366	376	Shale and lime.
4677	5234	557	Dolomite	12366	12383	17	Shale
5234	7465	2231	Lime	12383	12490	107	Shale and sandy shale
7465	7518	53	Lime and chert	12490	12555	65	Dolomite
7518-7957		439	Lime				
7957	7987	30	Lime and chert				
7987	8730	743	Lime, shale and anhydrite				
8730	8955	225	Lime, shale and chert				
8955	9261	306	Lime and chert				
9261	9324	63	Dolomite				
9324	9591	267	Dolomite, lime and shale				
9591	9750	159	Lime and chert				
9750	9909	159	Dolomite, lime and shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas August 7, 1959 (Date)

Company or Operator The British American Oil Prod. Co. Address Box 474, Midland, Texas

Name German B. French Dist. Clerk