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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
No Record	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Ranger Lake Unit, Tr.6
3. Address of Operator		9. Well No.
Room 711, Phillips Bldg., Odessa, Texas 79761		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM		Ranger Lake Penn
THE east LINE, SECTION 27 TOWNSHIP 12S RANGE 34E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4152' Gr		Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-27-73: MI&RU Ralph Johnson unit, pulled rods & pump. MO Johnson, MI esg. puller, Inc. unit. Ran tbg to 10200', cemented perfr 10290 - 358' w/50 ex Class H cmt w/3/10% LML & 1# Gilsenite/ex., Mudded up, pulled tbg. cut 5 1/2" esg at 7600'. Pulled and recovered 7600' of 5 1/2" esg.

3-28-73: SI.

3-29-73: SI.

3-30-73: Ran tbg to 7638', spotted 30 ex cmt 7638 - 7538'.

3-31-73: Spotted 50 ex cmt 5625 - 5525', 35 ex cmt 4300 - 4200', pulled tbg.

4-1-73: SI.

4-2-73: Cut 8 5/8" esg at 960'.

4-3-73: Pulled 960' of 8 5/8" esg. Ran tbg to 1010'. Spotted 75 ex cmt 1010' to 910', 100 ex. cmt f/415' to 315', and 10 ex cmt f/30' to surface. Installed dry hole marker. Well P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 4-4-73

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: