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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. No record
7. Unit Agreement Name Ranger Lake Unit
8. Farm or Lease Name Ranger Lake Unit, Tract 6
9. Well No. 1
10. Field and Pool, or Wildcat Ranger Lake (Penn)
12. County Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>	
<p>2. Name of Operator Phillips Petroleum Company</p>	
<p>3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761</p>	
<p>4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4152' Gr.</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing and pump. Relocate tubing in packer at approximately 10,200'. Cement perfs 10,290-358' w/50 sx Class H w/3/10% LWL and 1# Gilsomite per sx. Pick up out of packer. Load hole using 25 sx gel per 100 BW. Pull tubing. With estimated TOC at 8500' behind 5-1/2" casing, cut at free point and recover. Run tubing, spot 30 sx cement plug f/50' below to 50' above casing cut. If cut is below 5625', spot 50 sx cement plug 5625-5525'; if cut is below 4300', spot 35 sx cement plug 4300-4200' across 8-5/8" casing shoe. Pull tubing. With TOC behind 8-5/8" casing at approximately 3500', cut 8-5/8" casing at free point and recover. Run tubing, spot 75 sx cement plug f/50' below 8-5/8" cut to 50' above cut. Cement volume to be sufficient to protect base of salt. Spot 100 sx cement plug from 415-315' (across 13-3/8" casing shoe at 365'). Spot 10 sx plug from 30' to surface. Install well marker.

24 hr notice

cc: Amoco Production Company, Box 68, Hobbs, New Mexico 88240

<p>18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>	
<p>SIGNED <u>W.J. Mueller</u></p>	<p>TITLE <u>Senior Reservoir Engineer</u></p>
<p>APPROVED BY <u>Joe D. Ramey</u></p>	<p>DATE <u>2-15-73</u></p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>	