

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas by 25, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. C. BARNES OIL COMPANY, Well No. 1, in 3  $\frac{1}{4}$  3  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 27, T. 12-S, R. 3-E, NMPM., Midland Pool  
Unit Letter

Lee County County. Date Spudded 2-2-59 Date Drilling Completed 5-21-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4151' (H) Total Depth 10,362' PBD

Top Oil/Gas Pay 10,291' Name of Prod. Form. Pennsylvanian

## PRODUCING INTERVAL -

Perforations 10,290' - 10,340'; 10,340' - 10,358'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 10,361' Tubing 10,355'

## OIL WELL TEST -

Natural Prod. Test: 10 bbls. oil, no bbls water in 2 hrs, — min. Size 1" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 253 bbls. oil, no bbls water in 21 hrs, 30 min. Size 2 1/2" Choke

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

## Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8"</u>	<u>162'</u>	<u>350</u>
<u>8-5/8"</u>	<u>1211'</u>	<u>500 bbls. cement</u>
<u>5-1/2"</u>	<u>10,363'</u>	<u>300,250 lbs.</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons of Acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. Production 2000' oil run to tanks by 24, 1959

Oil Transporter Packer (1000') Service Pipeline Company

Gas Transporter Indefinite

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved BY 25, 1959 J. C. BARNES OIL COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

Title Geologist

Send Communications regarding well to:

Name J. C. BARNES OIL COMPANY

Address Box 505, Midland, Texas