

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSIO.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	Warren Petroleum Corporation	
Address	c/o K. C. Purgason	
	P. O. Box 1589	
	Tulsa, Oklahoma 74102	
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Sinclair Oil Corporation, Box 1920, Hobbs, N. M.

DESCRIPTION OF WELL AND LEASE

Lease Name	Tatum Plant	Well No.	1	Pool Name, Including Formation	Gladiola, Salt Section	Kind of Lease	State, Federal or Fee	Fee	Lease No.
No. 114 - LPG Storage Well									
Location									
Unit Letter	B	350	Feet From The	North	Line and	2575	Feet From The	East	
Line of Section	18	Township	12S	Range	38E	NMPM,	Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS (Not Applicable)

Name of Authorized Transporter of Oil <input type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			Propane Storage Well					
Date Spudded	Date Compl. Ready to Prod. Inj.	Total Depth	P.B.T.D.					
4-4-61	4-16-61	2990'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Salt Section	2340' - 2990'						
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING - 8 TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" OD	345'	150
12-1/4"	9-5/8" OD	2340'	695
7-7/8"	7" OD	2366'	0
7" & 7-7/8"	4-1/2" OD	2881'	0

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Not Applicable) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

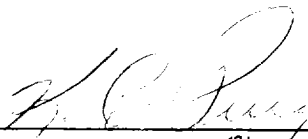
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL (Not Applicable)

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

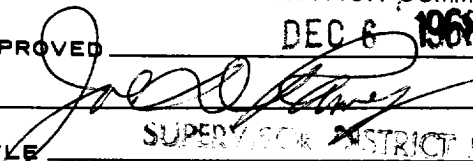
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) K. C. Purgason
Area Manager
(Title)

December 3, 1968
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 6 1968, 19
BY 
TITLE SUPERINTENDENT DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.