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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 13 1967

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - E-1027

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	NONE
3. Address of Operator	8. Farm or Lease Name
TEXACO Inc.	N. M. "CZ" State
4. Location of Well	9. Well No.
UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM	2
THE East LINE, SECTION 14 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat
	Ranger Lake Penn.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4152' (D. F.)	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following work has been completed on subject well:

1. Pull pump equipment, set retrievable bridge plug at 10,111', spot 20' sand on top of plug.
2. Squeeze existing perforations 9973' to 10,011' with 150 Sx. Incor cement. Pull cementer, drill out bridge plug, re-run pump equipment and test.
3. On 24 Hour Potential Test ending 1:00 P. M. May 11, 1967, well Pumped 3 BBL Oil & 60 BW.
GOR-TSTM
GRAVITY - 48.0

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Supt. DATE May 15, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: