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HOBBS OFFICE O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION

Jan 31   3 10 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

6. Indicate Type of Lease

State [X]   Fee [ ]

5. State Oil & Gas Lease No.
State - E-1027

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

7. Unit Agreement Name
NONE

2. Name of Operator
TEXACO Inc.

8. Farm or Lease Name
N. M. "CZ" State

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

9. Well No.
2

4. Location of Well

UNIT LETTER __H__ , __1980__ FEET FROM THE __North__ LINE AND __660__ FEET FROM

THE __East__ LINE, SECTION __14__ TOWNSHIP __12-S__ RANGE __34-E__ NMPM.

10. Field and Pool, or Wildcat
Ranger Lake Penn.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]   PLUG AND ABANDON [ ]

TEMPORARILY ABANDON [ ]

PULL OR ALTER CASING [ ]   CHANGE PLANS [ ]

OTHER _____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [X]   ALTERING CASING [ ]

COMMENCE DRILLING OPNS. [ ]   PLUG AND ABANDONMENT [ ]

CASING TEST AND CEMENT JOB [ ]

OTHER _____ [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull the pump equipment, and perforate 4 1/2" O. D. Casing with two jet shots at 9973', 9983', 9985', 9994', 9997', 10,002', and 10,011'.

2. Set retrievable bridge plug at 10,025', and dump sand on plug, spot 500 gallons 15% NE acid over perforations. Acidize perforations with 2000 gallons 28% acid in four stages with three ball sealers between stages. Re-run pump equipment, recover load, and Test.

3. On 24 Hour Potential Test ending 1:00 P. M. January 30, 1967, well Pumped 3 BBL Oil & 150 BW, GOR - 625, GRAVITY - 48.2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _Dan Gillett_   TITLE _Assistant District Superintendent_   DATE _January 31, 1967_

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: