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**HOBBS OFFICE O. C. C.**  
NEW MEXICO OIL CONSERVATION COMMISSION

**Dec 2 2 38 PM '66**

Form O.C.C. 1-10-64  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - D-1027	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name N. X. "CZ" State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Ranger Lake Penn.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull rods & tubing. Perforate L 1 1/2" O. D. Casing with two jet shots at 9973', 9983', 9985', 9994', 9997', 10002', and 10011'.
2. Set retrievable bridge plug at 10,025', and dump sand on plug and spot 500 gallons 15% NE acid over perforations. Acidize perforations with 2000 gallons 28% acid in four 500 gallons stages with three ball sealers between stages. Pull bridge plug, re-run pump equipment.
3. Recover Load, Test, and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dan Gillett TITLE Assistant District Superintendent DATE Dec. 2, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: