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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 28 10 43 AM '65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
State E-1027	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						None	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						State of N.M. 'CZ'	
2. Name of Operator						9. Well No.	
TEXACO Inc.						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 728 - Hobbs, New Mexico						Ranger Lake Penn	
4. Location of Well							
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u>						12. County	
LINE OF SEC. <u>14</u> TWP. <u>12-S</u> RGE. <u>34-E</u> NMPM						<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
November 1, 1965		Dec. 18, 1965		Dec. 24, 1965		4152' (DF)	
19. Elev. Casinghead		4140					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,385'		10,351'		Single		Rotary Tools 10,385'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Perforate 4-1/2" OD casing with 2 jet shots per interval @ 10,285', 10,287', 10,290', 10,292', 10,298', 10,304'						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Sonic Log, Laterolog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11-3/4"	23.72#	360'	15"	350 sx.	None		
8-5/8"	24.00#	4193'	9-5/8"	1300 sx.	None		
4-1/2"	11.60#	10,385'	6-3/4"	1600 sx.	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforate 4-1/2" OD casing with 2 jet shots per interval @ 10,285', 10,287', 10,290', 10,292', 10,298', 10,304'.				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,285' to 10,304' Acidize perfs with 500 gals 15% NE acid.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
December 21, 1965		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Dec. 24, 1965	24	19/64"		260	230	None	883
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
250#	--		260	230	None	40.2°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Warren Petroleum Corp.						V. T. Johnson	
35. List of Attachments							
None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Don Hallett</u>				TITLE <u>Asst. Dist. Supt.</u>		DATE <u>Dec. 27, 1965</u>	

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be a summary of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. For multiple completions, items 30 through 34 shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Locality	Year	Number	Notes
T. Canyon	2035		
T. Strawn	2145		
T. Salt	2770		
B. Salt	2827		
T. Yates			
T. 7 Rivers			
T. Queen			
T. Grayburg	4135		
T. San Andres	5591		
T. Clorita			
T. Paddock			
T. Ellinebry	7043		
T. Tubb			
T. Drinkard	7760		
T. Abo	XX 9310		
T. Wolfcamp	10,011		
T. Penn.			
T. Cisco (Bentley)			
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Penn. "C"			
T. Penn. "D"			
T. Leadville			
T. Madison			
T. Elbert			
T. McCracken			
T. Ignacio Qtzite			
T. Granite			
T. Dakota			
T. Ellensburg			
T. Gr. Wash			
T. Morrison			
T. Todillo			
T. Entrada			
T. Wingate			
T. Chinle			
T. Permian			
T. Penn. "A"			