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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

DEC 23 10 42 AM '65

I.

Operator TEXACO Inc.	
Address P.O. Box 728, Hobbs, New Mexico	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State of New Mexico 'CZ'	Well No. 2	Pool Name, Including Formation R-3043 Ranger Lake (Pennsylvanian)	Kind of Lease State, Federal or Fee State
Location RANGER LAKE - PENNSYLVANIAN			
Unit Letter H ; 1980 Feet From The North Line and 660' Feet From The East			
Line of Section 14 , Township 12-S Range 34-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1509 West Wall Ave., Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14
	Twp. 12-S	Rge. 34-E
	Is gas actually connected? Yes	
	When December 27, 1965	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	Oil	No	New	New	New	New	New	New
Date Spudded Nov. 1, 1965	Date Compl. Ready to Prod. December 24, 1965		Total Depth 10,385'		P.B.T.D. 10,351'			
Pool Ranger Lake (Penn)	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 10,285'		Tubing Depth 10,250'			
Perforations Perf 4-1/2" OD casing with 2 jet shots per interval at 10,285', 10,287', 10,290', 10,292', 10,298' & 10,304'					Depth Casing Shoe 10,385'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		360'		350 SX			
9-5/8"	8-5/8"		4193'		1300 SX			
6-3/4"	4-1/2"		10,385'		1600 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks December 21, 1965	Date of Test December 24, 1965	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 250#	Casing Pressure ---	Choke Size 19/64"
Actual Prod. During Test 260	Oil - Bbls. 260	Water - Bbls. None	Gas - MCF 230

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dan Gillett
Assistant District Superintendent

December 27, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 28 1965**, 19

BY **Engineer District 1**
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.