



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

PLUGGING PROCEDURE

CORINNE GRACE

Texas Pacific AH State Well No. 1-F
1980/N and 1980/W, Section 14, T-12-S, R-34-E

Contractors will furnish tubing, mud, water and cement, and will construct pits as necessary. All plugs will be set through tubing.

NOTE: All downhole equipment to be removed.

This well was drilled and plugged by Texas Pacific Oil Company. Well was P&A'd in 1972. Corinne Grace filed notice to re-enter (C-101) on June 20, 1975. What work was done after this date is not recorded. However, some work must have been done as well is leaking.

1. Dig pit for displaced fluid. Fluid to be properly disposed of.
2. Attempt to re-enter well and tag plug at 9865' (TP), if plug is missing set CIBP at 9900' and dump 35' of cement on same. Check hole for flowback. Displace hole to mud after plug is set.
3. Set 100' plug inside of 4 1/2" casing opposite top of Abo at 7747'.
4. Set 100' plug in 4 1/2" casing opposite shoe of 8 5/8" casing at 4177'.
5. Set 100' plug in and out of stub of 4 1/2" casing. WOC and tag plug for proper fillup. Repeat procedure until proper plug length is achieved.
6. Set 100' plug in 8 5/8" casing opposite top of salt at 2012'.
7. Set 10 sack cap with regulation marker as prescribed by the OCD Rules and Regulations.
8. Proper cleanup will be made and any salvaged equipment will be moved to a place to be designated.
9. Return surface to as near normal conditions as possible.
10. All work will be supervised by an Oil Conservation Division Representative.

PLUGGING PROCEDURE

Corinne Grace

Texas Pacific AH State Well No. 1-F

NOTE: If attempt to re-enter 4 1/2" and tag bottom plug is unsuccessful, the following alternative procedure will apply:

1. Dig pit for displaced fluids. Fluids to be properly disposed of.
2. Set 100' plug at 4 1/2" cut off (@2300'). WOC and tag plug for proper fillup. Repeat procedure until proper plug length is achieved.
3. Displace hole to mud.
4. Set 100' plug inside of 8 5/8" casing opposite top of salt at 2012'.
5. Set 10 sack cap with regulation marker as prescribed by the OCD Rules and Regulations.
6. Proper clean up will be made and any salvaged equipment will be moved to a place to be designated.
7. Return surface to as near normal condition as possible.
8. All work will be supervised by an Oil Conservation Division Representative.