

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Foo ☐  
5. State Oil & Gas Lease No.  
OG-801

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Temp Abnd	7. Unit Agreement Name
2. Name of Operator Rapid Company, Inc.	8. Farm or Lease Name Texas Pacific AH State
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4152 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

The subject well was re-entered by Corinne Grace. Date of work, depth reached and reason for abandonment of project is unknown. It is assumed that it was not possible to get inside 4 1/2" casing at 2300'

It is proposed to check depth reached by Corinne Grace, replace plug spot 100' cement plug at lowest possible depth, replace plug across 4 1/2" casing stub at 2300, set 10 sacks plug at surface with regulation marker. Hole to be loaded with mud at beginning of operations.

WE ASSUME ALL PLUGS HAVE BEEN DRILLED & WILL HAVE TO BE REPLACED.  
100' CEMENT PLUG AT TOP OF SALT

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF OPERATIONS FOR THE C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donna H. H.</u>	TITLE <u>Agent</u>	DATE <u>8/7/85</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DEPUTY SUPERVISOR</u>	DATE <u>AUG - 9 1985</u>
CONDITIONS OF APPROVAL, IF ANY		