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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

NM 435

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY, INC.	8. Farm or Lease Name STATE
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Janger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4152' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods and tubing with RTTs packer.
2. Displace well fluids with 10# gal. mud laden fluid.
3. Run CIB and set at 9900' on wire line and dump 35' cement with bailer.
4. Cut 4-1/2" casing at top of cement at approximately 2000' and circulate hole with 10# mud.
5. Spot 50 sack cement plug through 4-1/2" casing top of cut off inside 8-5/8" casing.
6. Pull 4-1/2" casing and spot 10 sack plug at surface. (8-5/8" casing has cement circulated from 4177 to surface.
7. Cut off well head, cap with cement and set dry hole marker.
8. Cut dead men, clean location, remove flowline and equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by C.R. Tilley TITLE Area Production Foreman DATE 6-2-72
APPROVED BY Joe D. Ramey DATE JUN 5 1972
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

RELIEVED

1972

OL CONVENTION 1972
April 12-15