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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.		8. Farm or Lease Name State "AH"
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 12-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4152' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in, rigged up, Installed SOP. Pulled tbg & pump.
- Milled over and retrieved pkr. Perf. w/1/2" shots @ 10,288, 292, 298, 300' w/2 SPF.
- Ran pkr to 10,250'. A/1000 gal 20% CRA-35 acid. Flushed w/1000 gal wtr.
- Swabbed & tested. Ran BHP test. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by C.R. Tilley	TITLE Area Prod. Foreman	DATE 10-12-71
APPROVED BY John W. Runyan	TITLE Geologist	DATE OCT 13 1971
CONDITIONS OF APPROVAL, IF ANY:		