

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-66

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
**TEXAS PACIFIC OIL COMPANY**  
Address  
**P.O. Box 1069 - Hobbs, New Mexico**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name **State "AH"** Well No. **1** Pool Name, including Formation **Undesignated RANGER LAKE - PENNSYLVANIAN** Kind of Lease **Leasehold**  
Location: **R-3043**  
Unit Letter **F** ; **1980** Feet From The **North** Line and **1980** Feet From The **West**  
Line of Section **14** , Township **12** Range **34** , NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
**Permian Corp.** Address (Give address to which approved copy of this form is to be sent)  
**P.O. Box 3119 - Midland, Texas**  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
**Test Tanks** **No** **Battery Connected**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
<b>X</b>	<b>X</b>		<b>X</b>					
Date Spudded <b>11-13-65</b>	Date Compl. Ready to Prod. <b>1-2-65</b>	Total Depth <b>10,362'</b>	P.E.T.D. <b>10,337'</b>					
Pool <b>Undesignated</b>	Name of Producing Formation <b>Bough C</b>	Top Oil/Gas Pay <b>9930'</b>	Tubing Depth <b>10,332'</b>					
Perforations <b>9930-40-54-73-79-82-86'</b>			Depth Casing Shoe <b>10,362'</b>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<b>17"</b>	<b>13-3/8"</b>	<b>345'</b>	<b>400</b>					
<b>11"</b>	<b>8-5/8"</b>	<b>4177'</b>	<b>2630</b>					
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10,362'</b>	<b>2262</b>					
	<b>2-3/8"</b>	<b>10,332'</b>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

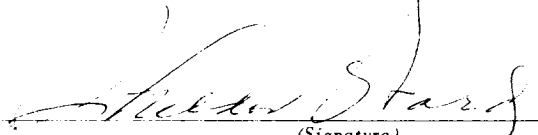
Date First New Oil Run To Tanks <b>1-3-66</b>	Date of Test <b>1-3-66</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 Hr.</b>	Tubing Pressure <b>800#</b>	Casing Pressure <b>Packer</b>	Choke Size <b>12/64"</b>
Actual Prod. During Test <b>245</b>	Oil-Bbls. <b>240</b>	Water-Bbls. <b>5</b>	Gas-MCF <b>327</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
**Area Superintendent**  
(Title)  
**January 5, 1966**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_

TITLE **District 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION REPORT

<u>Footage</u>	<u>Slope</u>
340	1°
895	1/4°
1410	1/4°
1800	1/4°
2290	3/4°
2664	1-1/4°
3220	1-1/2°
3690	1°
4030	1-1/2°
4525	1/2°
4790	3/4°
5140	1/2°
5448	1-1/4°
5760	1/4°
6220	1/4°
6780	3/4°
7040	3/4°
7330	3/4°
7560	1/4°
7740	1/4°
8189	1/4°
8377	3/4°
8620	3/4°
8860	1-1/2°
9115	1-1/4°
9370	3/4°
9835	3/4°
9885	3/4°
9987	3/4°
10069	3/4°
10240	1°
10360	3/4°

I hereby certify the information given above is true and complete to the best of my knowledge.

TEXAS PACIFIC OIL COMPANY

Sheldon Ward  
District Superintendent

Subscribed and Sworn to before me this 5th day of January, 1966.

Notary Public  
Lea County, New Mexico

My commission expires August 15, 1969.