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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 4-1-65

NOV 23 1 26 PM '65

5a. Indicate type of Lease	State <u>TX</u>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-801		
7. Unit Agreement Name		
8. Farm or Lease Name		
State "AH"		
9. Well No. 1		
10. Field and Pool, or Wildcat N. Ranger Lake		
12. County Lea		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texas Pacific Oil Company
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 12 RANGE 34 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4152.6 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 128 Jts. (4165') 8-5/8" 32# & 24#, H-40 & J-55 ST&C Casing. Set at 4177'.
2. Cemented w/1215 Sks. Incor W/8% Gel., 1215 sks. Dia-Mix. 8 sks. w/1% D-30 in 325 sks. Incor; 200 sks Incor w/2% Gel. Total 2630 sks.
3. Pumped plug down to 4112' at 11:00 PM. Cement did not circulate.
4. Ran Temperature survey. T.O.C.-940'.
5. Ran 200' 1" pipe outside 8-5/8" casing. Cemented w/150 sks. reg. & 4% Gel. Cement circ.
6. W.O.C. 32 Hrs. Tested casing w/1000# for 30 minutes.
7. Drill out plugs at 4112' & 4165'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Foreman DATE 11-23-65

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: