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CONDITIONS OF APPROVAL, IF ANY:

NEW MOTION OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the Section. i.ease STATE AH TEXAS PACIFIC OIL CO County Romore Township Unit Letter Section 34 EAST 12 South Actual Footage Location of Well: <u> 1980</u> WEST line feet from the NORTH 1980 Dedicated Acreage: Pool **Producing Formation** Ground Level Elev. North Ranger Lake Acres Bough "B" 4152.6 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the W. Deats н. Area Engineer Position TEXAS PACIFIC OIL COMPANY Compony September 20, 1965 1980' Date I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 9-20-65 Registered Professional Engineer m Willer Certificate No. N.M. P.E. & L.S. No. 676 1 500 1000 500 2000 190 1320 1650 660

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