

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-5343

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER **PXA**

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well
UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE, SECTION **32** TOWNSHIP **13-S** RANGE **34-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4161' GR

7. Unit Agreement Name

8. Farm or Lease Name
State "FO"

9. Well No.
2

10. Field and Pool, or Wildcat
Nonombre Upper Penn

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
DRILL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 4-16-85 and POH w/ production equipment. RIH w/ 4 1/2" IBP and SA 10,250'. Cap w/ 35' class H neat cmt. POH and ran 2-3/8" tbg to 10,220'. Disp hole w/ 10# gel brine mud. Pull tbg to 8431' and spot 25 sx class H neat cmt. Disp 31 bbl. 10# gel brine mud. POH. RIH w/ 3-1/8" csg gun and perf 7230'-31' w/ 4 SPF. POH and prs test to 2000 psi and unable to pump in perf. RIH w/ csg gun and perf 5800'-01' w/ 4 SPF. POH and prs test to 2000 psi. Unable to pump in perf. RIH w/ csg gun and perf 4350'-51' w/ 4 SPF. POH and establish inj rate of 1 BPM at 250 psi. Ran 2-3/8" tbg to 7399' and spotted

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by *Therese H. Gates* TITLE Administrative Analyst DATE 26 April 1985

APPROVED BY *Lyle F. Turner, Jr.* TITLE OIL & GAS INSPECTOR DATE JAN 6 - 1986

CONDITIONS OF APPROVAL, IF ANY:

0+5 NMOCO-H, 1-JRB, 1-FSN, 1-NLG

25 SX class H neat cmt. Disp hole w/ 29 bbl, 10# brine gel mud. Pulled tbg to 5969' and spotted 25 SX class H neat cmt. Disp hole w/ 21 bbl 10# brine gel mud and POH. RIH w/ 4-1/2" cmt ret and SA 4247'. Pumped 50 SX class H neat cmt. Disp hole w/ 15 bbl 10# brine gel mud. POH w/ tbg and Seating tool. RIH w/ 3-1/8" CSG gun and perfed 2100'-01 w/ 4SPF. POH and pumped 15 bbl 10# brine gel mud. Established inj rate of 2 1/2 BPM at 250 psi. Ran 4 1/2" cmt ret and set at 1996'. Pumped 100 SX class H neat cmt. Disp hole w/ 7 bbl 10# brine gel mud. POH w/ tbg and seating tool. RIH w/ CSG gun and perfed 360'-61' w/ 4SPF. POH and pumped 25 bbl 10# brine gel mud. Circ 10 3/4" CSG and pumped 20 bbl 10# brine gel mud. Circ 7-5/8" CSG. Pumped 91 SX class H neat cmt. Circ out 7-5/8" CSG. Pumped 76 SX class H neat cmt. Circ 10-3/4" CSG. Disp hole w/ 3 bbl 10# brine gel mud. RIH w/ 94' 2-3/8" tbg and spot 9 SX class H neat cmt to surf. POH and erect PXA marker MOSU 4-22-85