

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Gas ☐

5. State Oil & Gas Lease No.
OG-5343

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE FORM C-101 PERMITS - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State F0
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 2
4. Location of Well ONLY LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Nonombre Upper Penn <i>Nonombre Upper Penn R-6576</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4160' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deeper

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-12-80. Ran cement retainer and tubing. Set retainer at 10,192'. Squeezed perfs 10308'-318' with 75 sacks Class H cement and .6% Halad 9 with water loss additive per sack. Ran 3-3/4" bit. Drilled cement and cast iron bridge plug from 10192'-10718'. Ran tailpipe, packer, and tubing to 10,018'. Spotted 84 gallons 15% NEFE acid. Raised tailpipe to 10,665' and set packer at 10,602'. Acidized with 2000 gallons 15% NEFE acid. Flushed with 39 bbls. lease water. Swab tested well. Pulled packer and tubing. Ran tubing, packer, and unidraulic bottom hole assembly. Returned well to production. Production after workover in 24 hours was 28 BO and 865 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. Mark Estes* TITLE Assist. Admin. Analyst DATE 6-25-80

APPROVED BY *Jerry Sexton* TITLE Dist. I. Supv. DATE JUN 26 1980

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, H 1-Hou 1-Susp 1-MKE