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5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
OG-5343

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State FO
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 13-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Nonombre Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4160' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to complete to Lower Penn by following method:
Go in and clean out hole. Run workstring and drillable cement retainer. Set at 10,200'. Pressure annulus to check for leak, Squeeze perfs 10308'-318' with 75 sacks of Class H cement. Squeeze Pressure of 2500 psi should be obtained. Drill out cement retainer at 10200' and test squeeze. Continue to drill cement retainer at 10340' and 10370'. Drill cement from 10478' to 10533' and cast iron bridge plug at 10553' and 10615'. Clean hole if possible to TD of 10718'. Run tubing and packer. Spot acid in open hole from 10698' to 10718' with 100 gallons 15% NEFE. Wash and let soak briefly. Set packer at 10500' and acidize well with 2000 gallons 15% NEFE. Swab well and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 2-29-80
Orig. Signed By
Les Clements
APPROVED BY Oil & Gas Insp. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 4 1980

0+4 NMOC-D-H, 1-Hou, 1-Susp, 1-MKE