0. OF COMILS RECE	!		
DISTRIBUTIO			
INTAFE			
ILE		ļ	-
.5.6.5.		ĺ	
AND OFFICE		1	
HANSPORTER	OIL	<u> </u>	-
	GAS		
	<u> </u>		1

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MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Ellective 1-1-65

Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporten or other such change of conditi

Ganarate Forms C-104 must be filed for each pool in multi

INTAFE	REQUEST FOR	ND	Effective 1-1-65	
n.c	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GA	S	
AND OFFICE	AUTHORISH TO THE TOTAL			
TRANSPORTER OIL				
PRORATION OFFICE				
Amoco Production Comp	any			
BOX 68, HOBBS, N. M. 88240		Other (Please explain)		
Trasonis) for filing (Check proper box)	Towns of the second sec	EFFECTIVE 7-1-	74	
vew Weil	Change in Transportor of: Oil Dry Gas	[] [an = a///:	STATE "D"	
Recompletion Change in Ownership	Casinghead Gas Condensal	. FORMERLY.	3/1/10	
	MIDWEST OIL CORP.	MIDLAND, TEXA	S	
	FASE	A Kind of Lease	Lease No.	
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	OWER PENN State, Federal	OF FOO STATE OG 5343	
STATE "FO"				
Location C , 660	Feel From The NORTH Line of	and 1980 Feet From 7	The WEST	
Unit Letter		4-E, NMPM, Le	County	
Line of Section 32 Tow	mahip $/3-5$ Range 3	4-C , MMFM,		
TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	ued copy of this form is to be sent)	
Nighte of Authorized Tophsporter of Oil				
() Vinalia	company	2300 Contl Dank Address (Give address to which appro	ved copy of this form is to be sent)	
	- (/	10. Day 1610 11x	arana our	
Unco Refinen	Munit Sec. / Twp. // Fige.	Is day actually contracted.	en .	
If well produces oil or figures,	1 G 32 13 34	YES	Pc- 382	
If this production is commingled wi	th that from any other lease or pool, g	ive commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completic	on – (X)	10-10-11	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
COS BYD BT CP etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)		<u> </u>	Depth Casing Shoe	
Perforations				
	TURING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allo	
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	life, etc.)	
Date First New Oil Run To Tanks	Date of 1995		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choir Sile	
		Water-Bbis.	Gan - MCF	
Actual Prod. During Test	Oil-Bble.			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Teet	DD.31 C		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size	
Leating Method (prior)			MATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION	
		APPROVED	Orig. Signed by	
I hereby certify that the rules a	nd regulations of the Oil Conservation of with and that the information gives the heat of my knowledge and belief	n ny	104 D. Barney	
above is true and complete to	the best of my knowledge and belief		Evet. 7, Second	
()	/) /	TITLE	licens with mil f 1104	
OIA-HIMOCC	Makun	- 16	in compliance with RULE 1104. sliowable for a newly drilled or deeper	
LIE! X OUT	- yourum	well, this form must be seed	cordance with RULE 111.	
1 UBP ADMINISTRATIVE	ASSIZIANT.	tests taken on the west in	m must be filled out completely for al	
FREI LILL 1	(Title)	I II	d wells. T. H. HI. and VI for changes of ow	