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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
065343	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator		7. Unit Agreement Name	
Midwest Oil Corporation			
3. Address of Operator		8. Farm or Lease Name	
1500 Wilco Building Midland, Texas		State "D"	
4. Location of Well		9. Well No.	
UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM		2	
THE West LINE OF SEC. 32 TWP. 13-S RGE. 34-G NMPM		10. Field and Pool, or Wildcat	
		Nonombre	
12. County		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-22-65	12-4-65	12-13-65	4172 RKB
19. Elev. Casinghead	20. Total Depth		
4160	10,718		
21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
----	----	0-10718	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
10,698 - 10,718 Lower Penn			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Acoustic - Log, Gammaray Neutron, Focused Log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10 3/4	40.50	305	13 3/4
7 5/8	24 & 26.40	4300	9 7/8
4 1/2	11.60	10,698	6 3/4
CEMENTING RECORD		AMOUNT PULLED	
300 sax			
400 sax			
400 sax			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2 3/8
			10715
			10,614
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open hole		DEPTH INTERVAL	
10698' - 10718'		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)
12-13-65	Flowing		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12-13-65	10	20/64	298
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
620	----	715	322
			Gas — MCF
			134
			Water — Bbl.
			0
			Gas — Oil Ratio
			450
			Oil Gravity — API (Corr.)
			37
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold Atlantic Refining Company			B.D. Baker
35. List of Attachments			
Record of DST's			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Virginia Frankchi		TITLE Prod. Clerk	DATE 5-2-66

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anyh _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2832</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4172</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>5422-5742</b>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>7177</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7924</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Bough 10304</b>	T. Chinle _____	T. _____
T. Penn. _____	T. <b>Ranger 10703</b>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1890	1890	Red beds				
1890	2820	930	Ashy & Salt				
2820	4276	1456	Sdy lime w/shale				
4276	10,630	6354	Lime w/sh & dolomite				
10,630	10717	87	Dolomite				