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HOBBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 11 11 21 AM '66

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 4179

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐				7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Union State									
2. Name of Operator Sunset International Petroleum Corporation				9. Well No. 1									
3. Address of Operator 201 Wall Bldg. Suite 308, Midland, Texas				10. Field and Pool, or Wildcat High Plains Pool									
4. Location of Well UNIT LETTER I LOCATED 2086 FEET FROM THE South LINE AND 766 FEET FROM the east LINE OF SEC. 22 TWP. 14S RGE. 34E NMPM.				12. County Lea									
15. Date Spudded 12-16-66	16. Date T.D. Reached 3-20-66	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4100.9 Gr.	19. Elev. Casinghead -									
20. Total Depth 10,575	21. Plug Back T.D. 10,522	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-10,575	25. Was Directional Survey Made YES									
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE				27. Was Well Cored NO									
26. Type Electric and Other Logs Run Induction, Electrical log, Sonic Gamma Ray, and Microlog													
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8	40	345	17-1/2	375 sks Circulated									
8-5/8	28 & 32	4475	11-1/4	350 Sk.									
4-1/2	11.6	10,567	7-7/8	300 sks									
29. LINER RECORD			30. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET								
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
10,521-22 2 holes .25 10,480-88 16 holes .25 10,470-72 4 holes .25 10,458-64 16 holes .47 10,450-53 6 holes .47			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,521-22</td> <td>250 gal mud acid</td> </tr> <tr> <td>10,470-428</td> <td>250 Gal mud acid - 2500-15</td> </tr> <tr> <td>10,241-305</td> <td>0</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,521-22	250 gal mud acid	10,470-428	250 Gal mud acid - 2500-15	10,241-305	0
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
10,521-22	250 gal mud acid												
10,470-428	250 Gal mud acid - 2500-15												
10,241-305	0												
33. 10,423-20 16 holes .47			PRODUCTION										
Date 10,291-305 7 holes .47			Well Status (Prod. or Shut-in)										
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED M M Frasin		TITLE Engineer		DATE 5-9-66									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1895	T. Penn. "B"	T. Ojo Alamo
T. Salt	2020	T. Penn. "C"	T. Kirtland-Fruitland
T. Salt	2945	T. Penn. "D"	T. Pictured Cliffs
T. Yates	2945	T. Leadville	T. Cliff House
T. 7 Rivers	3095	T. Madison	T. Menefee
T. Queen		T. Elbert	T. Point Lookout
T. Grayburg		T. McCracken	T. Mancos
T. San Andres	4145	T. Ignacio Qizte	T. Gallup
T. Glorieta	4660	T. Granite	T. Base Greenhorn
T. Paddock			T. Dakota
T. Blinberry	735		T. Morrison
T. Tubb			T. Todilto
T. Drinkard			T. Entrada
T. Abo	8030		T. Bone Springs
T. Wolfcamp	8712		T. Wingate
T. Penn.			T. Chinle
T. Cisco (Bough C)	10,400		T. Permian
			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1895	1895		Red bed, lime, sd.				
2945	2945		Anhy, salt, doio.				
3095	3095		Anh. salt.				
4145	4145		Anhy, doio, salt				
7375	7375		DOLO. W/Anhy - SS				
8030	8030		IS. & DOLO				
8550	8550		Doio & DOLO & sand				
9700	9700		DOLO, W/ Anhy & sand				
10400	10400		IS. & shale				
10400	10400		IS.				