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NEW MEXICO OIL CONSERVATION COMMISSION

WORKS OFFICE O.C.C.

MAR 28 8 29 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-4179</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Union State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>High Plains Penn.</b>
12. County <b>Lea</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Sunset International Petroleum Corporation</b>
3. Address of Operator <b>201 Bell Bldg. Suite 308, Midland, Texas</b>
4. Location of well UNIT LETTER <b>A 1</b> <b>2086</b> FEET FROM THE <b>South</b> LINE AND <b>766</b> FEET FROM <b>East</b> THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>14 S</b> RANGE <b>34 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4100.9 Ground</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 10,575'. T.D. @ 6:00 A.M. 3-20-66. Circulated 7 hrs. Ran logs. Circulated 7 hrs. Ran 327 jts. 4 1/2" 11.6 # H80, 10,569' Casing set @ 10,567'. Float shoe and Flow Cellar. Centralizer on first three collars from bottom. Top and bottom plugs. Cemented with 100 sacks reg. with 4% jel. 100 sacks Dixie, 100 sacks with 2% jel, 8# salt per sack. 350 bbls. corrosion inhibited and circulated ahead of cement. By B. J. service. Plug down @ 2 A.M. 3-21-66. 2 P.M. released after testing with 2000 PSI. Ran temperature survey top cement outside casing 9360'. T.D. inside 10,522'. Preparing to perforate and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Denny Gravitt* TITLE District Production Supt. DATE 3-24-66  
APPROVED BY  TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: