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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
Mar 1 1 45 PM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4179	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sunset International Petroleum Corporation		8. Farm or Lease Name Union State
3. Address of Operator 201 Wall Bldg. Subte 308, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER I 2086 FEET FROM THE South LINE AND 766 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 14 S RANGE 34 E NMPM.		10. Field and Pool, or Wildcat High Plains Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4100.9 Ground		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11 1/4" hole T. D. 4475'. T. D. 7:45 AM 2-24-66. Circulated 2 1/2 hrs.. Ran 72 jbs. 2290' 32# J55 CF&I casing. Ran 68 Jts. 2188' 24# J55 CF&I Casing Set @ 4475'. Cemented With 250 sacks reg. N., and 100 sacks Reg N. with 2% calcium chloride. By Halliburton. Ran float shoe and float collar. One centrilizer 15' up, one 60' up, one 90' up. Ran top and bottom plugs. Plug down @ 9:00 PM 2-24-66. 2-25-66 Ran temperature survey 10:00 AM. Top cement 3400'. 2-25-66 test pipe 8:00 to 8:30 PM 1300 PSI, OK. 9:00 PM drilling ahead with 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Desney Heavitt* TITLE District Production Supt. DATE 2-25-66

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

HOBBE OFFICE 01.01.01
MAR 1 12 PM '01