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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>OG 5373  |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                                       |
| 2. Name of Operator<br>Petroleum Corporation of Texas  | 8. Farm or Lease Name<br><del>W.B.</del> State <i>Lea</i>    |
| 3. Address of Operator<br>P. O. Box 911, Breckenridge, Texas 76024   | 9. Well No.<br>1   |
| 4. Location of Well<br>UNIT LETTER <u>D</u> <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>580</u> FEET FROM<br><u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> N.M.P.M. | 10. Field and Pool, or Wildcat<br>Hightower, E. (Upper Penn) |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>4228' DF  | 12. County<br>Lea  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                        |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                   |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Convert to SWD</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14-69. Pulled rods and tubing. Ran 2" plastic 8 rd. tubing w/4.10' sub below Guiberson KVL-30 plastic coated packer. Set packer @ 9750' w/12 points of weight on packer. Hooked up wellhead and loaded casing w/200 bbls. fresh water and 30 gallons GR9HV chemical. Put gauge on casing. Ready to inject water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary B. Taylor TITLE Production Clerk DATE March 3, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 6 1972  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 14 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

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Effective 1-1-65

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| 5a. Indicate Type of Lease                |                              |
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| 5. State Oil & Gas Lease No.              |                              |
| OG 5373                                   |                              |

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |  | 7. Unit Agreement Name         |
| 2. Name of Operator  |  | 8. Farm or Lease Name          |
| Petroleum Corporation of Texas   |  | State HT-B                     |
| 3. Address of Operator   |  | 9. Well No.                    |
| Box 911, Breckenridge, Texas 76024   |  | 1                              |
| 4. Location of Well  |  | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>D</u> , <u>700</u> FEET FROM THE <u>N</u> LINE AND <u>580</u> FEET FROM                           |  | Hightower East (Upper Penn)    |
| THE <u>W</u> LINE, SECTION <u>31</u> TOWNSHIP <u>12S</u> RANGE <u>34E</u> NMPM.                                  |  |                                |
| 15. Elevation (Show whether DF, RT, GR, etc.)  |  | 12. County                     |
| 4228 DF  |  | Lea                            |

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

### SUBSEQUENT REPORT OF:

|  |   |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was originally completed in Upper Penn with cast iron bridge plug @ 9985' and perforations 9883'-9841'. Tested 5 bopd and 7 bwpd.

10/29/68 Perforated additional Upper Penn 9783'-9785' & 9859'-9864'.

10/30/68 Perforated additional Upper Penn 9909'-9912' & 9933'-46'.  
Acidized four zones above with 500 gallons each utilizing packer and retrievable bridge plug..

10/31/68 Swabbed back acid water and put well on pump.

11/10/68 Tested 4 bopd and 10 bwpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. A. Ford TITLE Manager of Production DATE December 19, 1968

APPROVED BY John W. Runyan TITLE Chairman DATE

CONDITIONS OF APPROVAL, IF ANY: