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HUBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 27 11 36 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 00-5373

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Shell Oil Company (Western Division) 3. Address of Operator P.O. Box 1509, Midland, Texas 79701 4. Location of Well UNIT LETTER D 700 FEET FROM THE north LINE AND 580 FEET FROM west 31 LINE, SECTION 12-S TOWNSHIP 34-E RANGE 34-E NMPM.	7. Unit Agreement Name - 8. Farm or Lease Name State HFB 9. Well No. 1 10. Field and Pool, or Wildcat East Hightower-Upper Penn. 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 4228' DF	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 5, 1967 thru June 24, 1967.

1. Pulled rods and pump.
2. Installed high pressure valve in tubing.
3. Treated Bough "A" via tubing-casing annulus with 3000 gallons 28% NEA overflushed w/3000 gallons fresh water containing 1 gallon/1000 gallons emulsion agent.
4. Ran rods and pump.
5. Placed well on production.
6. In 24 hrs pumped 11 BO + 16 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **J. D. DUREN** **J.D. Duren**

TITLE **Staff Petrophysical Engineer**

DATE **June 26, 1967**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE