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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FEB 11 1 03 PM '66

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>OG-5373</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company (Western Division)</b>	8. Farm or Lease Name <b>HTB State</b>
3. Address of Operator <b>Box 1509, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>700</b> FEET FROM THE <b>north</b> LINE AND <b>580</b> FEET FROM THE <b>west</b> LINE, SECTION <b>31</b> TOWNSHIP <b>12</b> RANGE <b>34</b> NMPM.	10. Field and Pool, or Wildcat <b>E. Hightower-Upper Penn.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4228' DF</b>	12. County <b>Lee</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER <b>Completion</b>	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### Continuation of Completion:

- Unseated FB & BP. Moved BP to 10,151' & set FB at 10,090'.
- Swabbed well from perforations 10,132-10,134'.
- Pulled tubing, BP & FB. Set CIBP at 10,174' and capped with 2 sx cmt. Set second CIBP at 9985'.
- Ran 164 jts 2" (5127') and 166 jts 2-1/2" (4847') & hung at 9980'. Tubing perfs at 9968'-9972'. Mechanical shoe 9967-9968'. Tubing anchor 9901-9904'.
- Ran 212 3/4", 92 7/8" and 87 1" rods. Set 456D Lufkin pumping unit.
- In 24 hours, pumped 150 BO + 16 BW on 8-10' SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By **N. W. Harrison** TITLE **District Exploitation Engr.** DATE **Feb. 9, 1966**

APPROVED BY *[Signature]* TITLE DATE **Feb 11 1966**

CONDITIONS OF APPROVAL, IF ANY: