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LAND OFFICE	
OPERATOR	

HOBBS OFFICE O. C. C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JAN 12 1 02 PM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 OG-5373

7. Unit Agreement Name
 -

8. Farm or Lease Name
 HTB State 16753

9. Well No.
 1

10. Field and Pool, or Wildcat
 E. Hightower-Lower Penn.

12. County
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
 Shell Oil Company (Western Division)

3. Address of Operator
 P. O. Box 1509, Midland, Texas

4. Location of Well
 UNIT LETTER D, 700 FEET FROM THE north LINE AND 580 FEET FROM
 THE west LINE, SECTION 31 TOWNSHIP 12 RANGE 34 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 4228' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 10,361' of 5 1/2" (15.5#, 17#, N-80, P-110 & J-55) casing and cemented at 10,365' in two stages. 1st stage: Cemented with 520 sacks Class A. Plug down at 6:27 p.m., December 29, 1965. 2nd stage: Cemented with 1250 sacks Trinity Lite-wate. Plug down at 12:00 a.m., December 30, 1965. After WOC 24 hours, tested casing with 3450 psi. Had pressure drop. Recemented with 300 sx Incor containing 0.4% HR-4 additive. Ran temperature survey 8900 - 10,285' and found top of cement at 9480'. Set FBRC @ 8823'. Squeezed formation with 100 sx slow set cement to 5400 psi. Pressure tested to 5000 psi - no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By R. J. Doubek TITLE Division Mechanical Engr. DATE January 10, 1966

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: