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Shell Oil Company (Western Division) 3. Address of Operator Shell Oil Company (Western Division) 3. Address of Operator P. O. Box 1509, Midland, Texas 4. Location of Well UNIT LETTER D. 700 FEET FROM THE NOTTH LINE AND 560 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 12 RANGE 34 HAPPM 15. Elevation (Show whether DF, RT, GR, etc.) 4.228' DF 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ADARDON CHANGE PLANS TEMPORARILY ABARDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see RULE 1703. Ran 10,361' of 5 1/2" (15.5#, 17#, N-S0, P-110 & J-55) casing and cemented at 10,365' in two stages. 1st stage: Cemented with 520 sacks Class A. Plug down at 6:27 p.m., December 29, 1965. 2nd stage: Cemented with 1250 sacks Trinity Lite—wate. Plug down at 12:00 a.m., December 30, 1965. After WOC 24 hours, tested casing with 3450 psi. Had pressure drop. Recemented with 300 sx Incor containing 0.4% HR-4 additive. Ran temperature survey 8900 - 10,285' and found top of cement at 9480'. Set FBRC @ 8823'. Squeezed formation with 100 sx slow set cement to 5400 psi. Pressure tested to 5000 psi - no	SUNDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. JON FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	
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Original Signed R. J. Doubek

R. J. Doubek

TITLE Division Mechanical Engr.

DATE January 10, 1966

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: