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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 3 12 54 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5373
7. Unit Agreement Name -
8. Farm or Lease Name HTB State
9. Well No. 1
10. Field and Pool, or Wildcat E. Hightower-Lower Penn.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Shell Oil Company - Western Division
3. Address of Operator Box 1509 - Midland, Texas
4. Location of Well UNIT LETTER D 700 FEET FROM THE north LINE AND 580 FEET FROM THE west LINE, SECTION 31 TOWNSHIP 12 RANGE 34 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4228' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4138' of 9 5/8" (36#, J-55) casing and cemented at 4152' with 400 sx Incor Neat.
Plug down at 3:07 a.m. (CST), November 27, 1965. After WOC 14 hours, tested casing with
1500 psi - no pressure drop.

Option Two:

1. 472.0 cu. ft.
2. 400 sx Incor Neat.
3. 60 deg. F.
4. 101 deg. F.
5. 550 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Doubek TITLE Division Mechanical Engr. DATE Nov. 29, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: