

HOBBS OFFICE O. G. C.
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 24 11 24 AM '65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5373
7. Unit Agreement Name -
8. Farm or Lease Name HTB State
9. Well No. 1
10. Field and Pool, or Wildcat E. Hightower-Lower Penn.
12. County Lee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Shell Oil Company - Western Division
3. Address of Operator Box 1509 - Midland, Texas
4. Location of Well UNIT LETTER D 700 FEET FROM THE north LINE AND 580 FEET FROM THE west LINE, SECTION 31 TOWNSHIP 12 RANGE 34 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4230' D.F. (Estimated)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 11:59 p.m., November 18, 1965
Ran 322' of 13 3/8" (48#, H-40) casing and cemented at 337' with 400 sx Incor Neat plus 2% CaCl₂. Plug down @ 10:45 a.m. (CST), November 19, 1965.
Circulated cement. After WOC 14 hours, tested with 700 psi for 30 minutes - no pressure drop.

Option Two:

1. 472.0 cu. ft.
2. 400 sx Incor plus 2% CaCl₂
3. 60 deg. F.
4. 63 deg. F.
5. 500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
R. J. Doubek

R. J. Doubek

TITLE **Division Mechanical Engr.**

DATE **November 22, 1965.**

SIGNED

Engineer District 1

1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: