<u>OPR</u>	PETROLEUM CORF 1 State HT-E	<u> </u>	TEXAS		ATE NM MN 21	
	I STATE HIGH				МА	
	Sec 31, T-12-S			·		
	700' END 580'	FUT	<u>4°E</u>		CO.0I	RD
	100 100 300	I W L	<u>or sec.</u>			
<u> </u>	Re-Cmp 12-30-6	8	FORMATION		E	L
CSG & SX	- TUBING		FORMATION	DATUM	FORMATION	DATUM
13 3/8'	'at 337' w/400	'sx		+		
9 5/8"	at 4152' w/400	sx		<u>├───</u>		
5 1/2"	at 10,365' w/1	.770 s	<u>к</u>	<del>├───┤</del>		·
				<u> </u>		
		ſ		┢╾╼╌╾┥		
LOGS EL	GR RA IND HC	A				
			TD 10,365';	PBD 996	7	
(Upper	Pennsylvanian)	Perfs	3 9783 <b>-9946 '</b>	NO NEW	POTENTIAL.	
	13 3/8" 9 5/8" 5 1/2" LOGS EL	Re-Cmp 12-30-6 CSG a SX - TUBING 13 3/8" at 337' w/400 9 5/8" at 4152' w/400 5 1/2" at 10,365' w/1 LOGS EL GR RA IND HC	Re-Cmp 12-30-68 CSG & SX - TUBING 13 3/8" at 337' w/400 SX 9 5/8" at 4152' w/400 SX 5 1/2" at 10,365' w/1770 S LOGS EL GR RA IND HC A	CSG & SX. TUBING 13 3/8" at 337' w/400 SX 9 5/8" at 4152' w/400 SX 5 1/2" at 10,365' w/1770 SX LOGS EL GR RA IND HC A	CLASS         Re-Cmp       12-30-68       FORMATION       DATUM         CSG & SX. TUBING       13       3/8" at 337' w/400 sx       9       9         13       3/8" at 4152' w/400 sx       9       9       9       5/8" at 4152' w/400 sx       9         5       1/2" at 10,365' w/1770 sx       9       9       9       9       9         LOGS       EL       GR       RA       IND       HC       A       10         LOGS       EL       GR       RA       IND       HC       A       10       10         LOGS       EL       GR       RA       IND       HC       A       10	Re-Cmp 12-30-68       FORMATION       DATUM       FORMATION         CSG & SX - TUBING       13 3/8" at 337' w/400 sx

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	Les Scouting Service, Inc.		
CONT. DATE	PROP DEPTH 9946 '	TYPE	WO
DATE			

	F.K.C. 2-13-69
	PD 9946 WO (Penn)
	Orig. Shell Oil Co. #1 HTB State, Comp
	1-19-66 thru perfs 9833-9841', OTD 10,365', GFB 9967')
2-10-69	TD 10,365'; PBD 9967'; COMPLETE
$\sim$	Perí 9783-85', 9859-64', 9909-12', 9933-46' Acid (9783-9946') 2000 gals
2-13-69	Ppd 4 FO + 10 BW in 24 hrs (9783-9946') COMFLETION REPORTED

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<u>1 State "HTB"</u> <u>Sec. 31, T-12-S, R-1</u>	Hightower, E			AP
700' FNL & 580' FWL Spd 11-18-65	of Sec.		CO.0	RD
<u> </u>		CLASS	E	
SSG & SX - TUBING	FORMATION	DATUM	FORMATION	DATUM
13 3/8" 337' 400 9 5/8" 4152' 400 5 1/2" 10364'				
LOGS EL GR RA IND HC A				

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DATE PROP DEPTH 10.400'	TYPE

11-29-65 12-6-65 12-13-65	F.R. 11-11-65 PD 10,400' - Penn. Contr Cactus Drlg. 2355'. Set 13 3/8" @ 337' W/400 sx. Drlg. 4650'. Set 9 5/8" @ 4152' W/400 sx. Drlg. 7130'. Drlg. 8882'. TD 9870', on DST 9780-9870'. TD 10365', prep to re-cmt casing. DST (Bough "A") 9780-9870', open 2 hrs 19 mins, GTS 7 mins @ 432 MCFGPD, MTS 1 hr 2 mins, CTS 1 hr 27 mins, Cleaned to pits 9 mins @ approx. 3 BO, Flwd to tanks 40 mins & Flwd 20 BO thru 1/2" chk., SFP 120#, CONTINUED
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Sec. 31-12S-34E Page #2

LEA Hightower, East NM SHELL OIL CO., #1 State "HTB"

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Cont. Rev out 27 B0, Rec 113' GCM below sub, 1 hr 30 min ISIP 3046#, FP 755-1344#, 1 hr 12 min FSIP 2227# (Building) SP DST (Bough "G." & "E") 10127-243', open 1 hr 56 mins, GTS 17 mins @ 260 MCFGPD, decreasing to TSTM @ end of test Rev out est. 30 B0 (4% PS&W), Rec 85' G&MCO below sub (47% oil), 1 hr 30 min ISIP 3508#, FP 283-994#, 2 hr FSIP 2716#. Set 5½" @ 10364'.

1-10-66

TD 10365', PED 10284', swbg. Perf @ 9022' W/2 shets Perf @ 10315' W/4 shots Squeezed perfs 9022 & 10315' W/300 sx. Perf 10132-134' W/2 SPF Perf 10171-174' W/1 SPF Perf @ 10235', 10237', 10238', 10239', 10240', 10242' W/1 SPT Ac (10235-242') 1000 gals Swbd 69 BLW + 83 BFW, w/tr oil in 18 hrs (10235-242') Ac (10171-174') 1000 gals. Swbd 68 ELW, w/tr. oil in 6 hrs (10171-174') LEA Hightower, East NM SHELL OIL CO., #1 State "HTB"

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Sec. 31-12S-34E Page #3

1-17-66 TD 10365', P3D 10284', tstg. Set BP @ 10251' Ac (10152-134') 1000 gals. Flwd 30 BNO +2% BS&W in 4 hrs thru 24/64" chk., TP 150# (10132-134')
1-24-66 TD 10365', PBD 10284', SI for BHP. Flwd 114 BO in 24 hrs thru 24/64" chk., TP 150#, gravity 39.5, GOR 711 (10132-134')

Ac (10132-134') 1000 gals. Perf (Bough "A") 9833-41' W/2 SPF Ac (9833-41') 1500 gals(15%) Flwd 86 BO + 7 EW/20 hrs thru 20/64" chk., TP 100-140# (9853-41')

1-31-66 TD 10365', PBD 9985', tstg. Swbd 28½ B0 + 28 BW/24 hrs (10132-134') Set CTBP @ 9985'
2-7-66 TD 10365', PBD 9985', WO Pot.
2-14-66 TD 10365', PBD 9985', COMPLETED. LOG TOPS: Yates 2729', Queen 3478', San Andres 4074', Abo 7629', Wolfcamp 9068', Bough "A" 9797', Bough "G" 10067', Bough "H" 10153'.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Superseses C-128 Effective 1-1-65

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	All dista	nces must be from the	outer boundaries of th	ne Section.		
Operator		Lease			Well No.	
	pany (Western Div		B State	County	M '66 1 1	
Unit Letter Sect: D	31 12	1	Tange 34	Lea		
Actual Footage Location			590	c	not line	
700 fee Ground Level Elev:	t from the <b>north</b> Producing Formation	line and Pool	580 feet	from the	Dedicated Acreage:	
4215°	Upper Pean		Hightower-Upp	er Penn	-80 111	Acres
	reage dedicated to the	subject well by	colored pencil or	hachure m	arks on the plat below.	
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Yes	No If answer is "	yes," type of con	solidation	,		
If answer is "h this form if nec		d tract descriptio	ns which have act	ually been	consolidated. (Use revers	se side of
No allowable w	ill be assigned to the v	vell until all inter non-standard unit	ests have been co , eliminating such	onsolidated i interests,	(by communitization, un has been approved by the	itization, Commis-
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					Company Shell Oil Company	
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