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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

HOBBS OFFICE 0-6-6  
APR 19 2 20 PM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5b. State Oil or Gas Lease No.	
State - B-11264	

1a. TYPE OF WELL				7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				NONE	
b. TYPE OF COMPLETION				8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				State N. M. "RY" NCT-1	
2. Name of Operator				9. Well No.	
TEXACO Inc.				2	
3. Address of Operator				10. Field and Pool, or Wildcat	
P. O. Box 728 - Hobbs, New Mexico				Lazy "J"	
4. Location of Well				12. County	
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM				Lea	
THE <u>East</u> LINE OR SEC. <u>35</u> TWP. <u>13-S</u> RGE. <u>33-E</u> NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
March 6, 1966	April 11, 1966	April 18, 1966	4219' (D. F.)	4205'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9813'	9790'	SINGLE	→	9813'	NONE
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
Perforate 4 1/2" Casing 2 jet shots at 9638', 9665', 9671', 9676', 9692', 9714', 9720', 9724', 9727', 9752', 9778', 9784', 9789', and 9792'.					YES
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray Acoustic, and Gamma Ray Neutron					NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42.00	367'	13 3/4"	400 Sx.	NONE
8 5/8"	32.00	4150'	9 7/8"	1500 Sx.	NONE
4 1/2"	11.60	9813'	6 3/4"	650 Sx.	NONE
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
NONE					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perforate 4 1/2" O. D. Casing with two jet shots at 9638', 9665', 9671', 9676', 9692', 9714', 9720', 9724', 9727', 9752', 9778', 9784', 9789', and 9792'.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9638' to 9792'		
			Acidize with 500 gals 15% NE acid.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
April 16, 1966		Flow		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
April 18, 1966	24	16/64"	→	218	364
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
480	- - -	→	218	364	4
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Sold - Warren Petroleum Company				V. T. Johnson	
35. List of Attachments					
NONE					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Dan Gillett</u>		TITLE <u>Assistant District Superintendent</u>		DATE <u>April 19, 1966</u>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy 1745'  
T. Salt 1850'  
B. Salt 2493'  
T. Yates 2650'  
T. 7 Rivers \_\_\_\_\_  
T. Queen 3549'  
T. Grayburg \_\_\_\_\_  
T. San Andres 4033'  
T. Glorieta 5493'  
T. Paddock \_\_\_\_\_  
T. Blinebry \_\_\_\_\_  
T. Tubb \_\_\_\_\_  
T. Drinkard \_\_\_\_\_  
T. Abo 7655'  
T. Wolfcamp 9238'  
T. Penn. \_\_\_\_\_  
T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
T. Strawn \_\_\_\_\_  
T. Atoka \_\_\_\_\_  
T. Miss \_\_\_\_\_  
T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. Delaware Sand \_\_\_\_\_  
T. Bone Springs \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

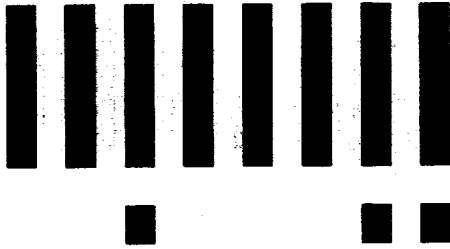
### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Cliff House \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Gallup \_\_\_\_\_  
Base Greenhorn \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Todilto \_\_\_\_\_  
T. Entrada \_\_\_\_\_  
T. Wingate \_\_\_\_\_  
T. Chinle \_\_\_\_\_  
T. Permian \_\_\_\_\_  
T. Penn. "A" \_\_\_\_\_

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Qtzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
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T. \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115	115	Caliche				D.S.T. No. 1, from 9588' to 9813'. Tool open 22 Mins. & shut in 33 Mins., and opened 1 Hr & 36 Min. with good blow air, Gas to surface 8 Min., mud in 16 Min. Rec. 85 BBL oil & rev. out 29 BBLS. ISI-3303, FSI-3072, HPI-4711, HPO-4685, Job complete 3:15 P. M. April 13, 1966.
115	783	668	Redbed				
783	1238	455	Redbed & Sand				
1238	1864	626	Redbed, Sand & Shale				
1864	2289	425	Anhy				
2289	2560	271	Salt				
2560	3390	830	Anhy & Salt				
3390	4178	788	Anhy & Lime				
4178	4940	762	Lime				
4940	5622	682	Lime & Sand				
5622	6130	508	Lime				
6130	6910	780	Lime, Sand & Shale				
6910	7837	927	Lime & Shale				
7837	8692	855	Lime, Sand & Shale				
8692	9325	633	Lime & Shale				
9325	9813	488	Lime, Sand & Shale				
Total Depth		9813					
PBTD		9790					
All measurements from rotary table or 12' above ground level.							
Estimate Number		8599					
6 - NMOCC	- Hobbs, New Mexico						
1 - State Land Office	- Santa Fe, New Mexico						
1 - Field							
1 - File							



**LTR**



**Job separation sheet**

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO

TO:

Isaco, Inc.  
Box 728  
Hobbs, New Mex.

Re: Filing of radio-activity and  
electrical logs

Gentlemen:

Rule 1108 of the Commission Rules and Regulations as revised by Commission Order No. R-722 requires that Form C-105 be accompanied by one copy of all electrical and radio-activity logs run. Reduced scale logs are desirable.

As of this date we have not received this information on the following wells:

St. of New Mex "By" NCT-1 #2-A 35-13-33

Yours very truly,

OIL CONSERVATION COMMISSION

Proration Manager

If no logs were run, please make a statement to that effect in the space below. Or if they have been run, and will be supplied later, please so indicate.

Operator

By