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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
HOBBS OFFICE O.C.C.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

APR 19 2 21 PM '66

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State New Mexico "BY" NCT-1	Well No. 2	Pool Name, including Formation Lazy "J" Penn (Undesignated)	Kind of Lease State, Federal or Fee
Location Unit Letter A ; 660 Feet From The North Line and 990 Feet From The East			
Line of Section 35 , Township 13-S Range 33-E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 35	Twp. 13-S	Rge. 33-E	Is gas actually connected? YES	When April 19, 1966

If this production is commingled with that from any other lease or pool, give commingling order number: Letter - January 28, 1958

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW
Date Spudded March 6, 1966	Date Compl. Ready to Prod. April 18, 1966		Total Depth 9813'		P.B.T.D. 9790'			
Pool Lazy "J"	Name of Producing Formation Pennsylvanian		Top <del>XX</del> Gas Pay 9638'		Tubing Depth 9600'			
Perforations Perforate 4 1/2" casing with two jet shots at 9638', 9665', 9671', 9676', 9692', 9714', 9720', 9724', 9727', 9752', 9778', 9784', 9789', and 9792'.					Depth Casing Shoe 9813'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	11 3/4"		367'		400 Sx.			
9 7/8"	8 5/8"		4150'		1500 Sx.			
6 3/4"	4 1/2"		9813'		650 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

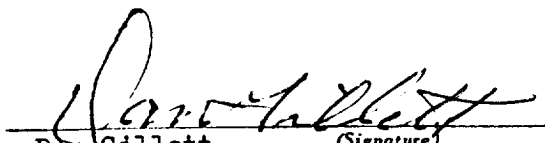
Date First New Oil Run To Tanks April 16, 1966	Date of Test April 18, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Tubing Pressure 480	Casing Pressure - - -	Choke Size 16/64"
Actual Prod. During Test 222	Oil - Bbls. 218	Water - Bbls. 4	Gas - MCF 364

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Dan Gillett (Signature)  
Assistant District Superintendent (Title)  
April 19, 1966 (Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.