

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-21682
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
7. Lease Name or Unit Agreement Name Harris State SWD
8. Well No. 1
9. Pool Name or Wildcat SWD Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter N 660 Feet From The South Line and 1980 Feet From The West Line Section 29 Township 13S Range 34E NMPM Lea COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4156.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-02 MIRU wireline. TIH with 4-1/2" CIBP and set @ 10290'. Cap with 35' cement. Displaced hole with 150 bbls 10# brine with 25#/bbl salt gel. Cut 4-1/2" casing @ 9850'. Casing did not move. Spotted 25 sx Class C cement with 2% CaCl₂ @ 9900'. Tagged plug @ 8950'. Worked down to 8990'. TOH, RD WL. TIH w/3-7/8" bit and 3-1/8" drill collars. Cleaned out stringers of cement TOH and lay down DC. TIH open-ended to 9900' and pump 25 sx Class C cement. Tag cement @ 9690'. Cut 4-1/2" casing @ 6500'. Casing did not come loose. Ran free-point, casing free @ 3000'. TIH open-ended to 6900' and spot 25 sx Class C cement across cut casing @ 6500'. Pull up to 4300' and spot 25 sx plug across 8-5/8" shoe. Pull up and WOC. Tag plug @ 3942'. Lay down tubing to 1960' and spot 25 sx salt plug. Lay down all tubing. RUWL and perf 4 shots @ 358'. Pump 130 sx cement. Circulated out 4-1/2", 8-5/8". ND BOP. Top out surface plug. Clean location, RD, and install regulation DH marker. Well P&A 4-20-02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stormi Davis TITLE Regulatory Compliance Tech DATE 4/24/02
TYPE OR PRINT NAME Stormi Davis TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY _____

ORIGINAL SIGNED BY
GARY W. WINK DATE _____
OC FIELD REPRESENTATIVE II/STAFF MANAGER **MAY 13 2002**

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