

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	OG 4548

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator MIDWEST OIL CORPORATION									
3. Address of Operator 1500 WILCO BLDG., MIDLAND, TEXAS									
4. Location of Well									
UNIT LETTER N LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM									
THE WEST LINE OF SEC. 29 TWP. 13-S RGE. 34-E NMPM									
15. Date Spudded 2-23-66		16. Date T.D. Reached 4-6-66		17. Date Compl. (Ready to Prod.) - -		18. Elevations (DF, RKB, RT, GR, etc.) 4156.8		19. Elev. Casinghead	
20. Total Depth 10,790		21. Plug Back T.D. - -		22. If Multiple Compl., How Many - -		23. Intervals Drilled By Rotary		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE								25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run ACOUSTIC, FOCUSED & FRAC								27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8		35.6		318		17-1/2		300 sax	
8-5/8		24 & 32		4256		11		400	
4-1/2		11.6		10,790		7-7/8		450	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8		10,407		10,247					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2 SPF @ 10,390-95'					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					10,390-95'				
					350 gals. mud acid				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
none		none						Water Injection Well	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								99%	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
none								<i>[Signature]</i>	
35. List of Attachments									
XXXXXXXXXX COPY OF OIL CONSERVATION COMMISSION CASE NO. 3407, ORDER NO. R-3071									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>Carolyn Turner</i>				TITLE PRODUCTION CLERK				DATE August 11, 1967	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1918	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2829	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4243	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5729	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7140	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7925	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 10,339	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	525		Red Beds				
525	1950		Anhydrite				
1950	2725		Anhy & Salt				
2725	3825		Anhy & Gyp				
3825	4150		Anhy & Lime				
4150	4425		Dolomite				
4425	7735		Lime				
7735	8135		Lime & Shale				
8135	9610		Lime				
9610	9710		Lime & Shale				
9710	10435		Lime				
10,435	10702		Lime & Shale				
10,702	10,790		Lime				