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NEW MEXICO OIL CONSERVATION COMMISSION  
AUG 11 7 51 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br><b>OG 4548</b>   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br><b>HARRIS-STATE</b>   |
| 9. Well No.<br><b>1</b>  |
| 10. Field and Pool, or Wildcat<br><b>Nombre</b>  |
| 12. County<br><b>LEA</b>   |

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>Salt Water Injection Well</b>   |
| 2. Name of Operator<br><b>Midwest Oil Corporation</b>  |
| 3. Address of Operator<br><b>1500 Wilco Bldg., Midland, Texas</b>  |
| 4. Location of Well<br>UNIT LETTER <b>N</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>13-S</b> RANGE <b>34-E</b> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4156.8 GL</b>  |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 2-24-66: Ran 8 jts. 13-3/8", 35.6#, csg. set @ 318", cemented w/300 sax regular w/2% cc. Cement circulated. WOC 18 hrs., tested @ 1000# psi for 30 min., tested O.K.

3-3-66: Ran 131 jts. 8-5/8", 24# & 32# csg. set @ 4256", cemented w/400 sax. WOC 18 hrs., tested @ 1000# psi for 30 min., tested O.K.

4-7-66: Ran 339 jts. 11.6# 4-1/2" csg., set @ 10,790", cemented w/450 sax Incor w/o.6% TIC. Ran temp. survey. Top cement 10,090". WOC 24 hrs., tested @ 1500# for 30 min., tested OK.

ATTACHED IS COPY OF YOUR CASE NO. 3407, ORDER NO. R-3071

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sarah Lyn Turner TITLE Production Clerk DATE Aug. 11, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: