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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM 435

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection-Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL CO., INC.	8. Farm or Lease Name STATE AK
3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER N 666 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 12-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Ranger Lake Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4151' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Displace 4-1/2" casing with 10# gal mud laden brine.
2. Run CIBP and set at 9550' on wire line and dump 35' cement with dump bailer.
3. Cut 4-1/2" casing at top of cement at approximately 5500' or free poing and circulate hole with 10# mud.
4. Spot 50 sack cement top of cut off through 4-1/2" casing.
5. Pull 4-1/2" casing to 4165' and spot 50 sack cement plug at shoe of 8-5/8" casing.
6. Pull 4-1/2" casing and spot 10 sack plug at surface. 3-5/8" casing is circulated from 4165' to surface.
7. Cut off well head, cap with cement and set dry hole marker.
8. Cut dead men, clean and clear location and remove flowline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by C.R. Tilley TITLE Area Production Foreman DATE 6-2-72

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE JUN 5 1972

CONDITIONS OF APPROVAL, IF ANY:

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JUL 2 1967

OIL CONSERVATION COMM.
HOUSTON, TEX.

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