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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
Form C-103
Effective 1-1-63

HOBBS OFFICE
FEB 9 11 25 AM '67

1. Location of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "AH"
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool of Wells UNDESIGNATED North Ranger Lake
15. Elevation (Show whether DF, RT, GR, etc.) 4151.4' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 312 jts. 4 1/2" 11.60# csg. Set @ 10,342'. Cemented w/700 sks. 50-50 pozmix + 11# salt per sack. WOC 24 hrs.
2. Pkr. set @ 9800'. Perf. 9935-46-56-72-84-94-10,000-04-06' w/1 JSPF.
3. Acidized perfs. w/1500 gal. 15% NE acid and ball sealers. Swab back load.
4. Pull pkr. Set CI Cmt. ret. @ 9785'. Squeeze perfs. w/150 sks. WOC.
5. Drilled out cmt. and CI Ret. and pkr. to 10,040'. Circulate hole.
6. Tested squeeze to 2000#. Test OK. Re-perforate 9935-46-56-72-84-94-10,000-04-06' w/1 JSPF. Acidized w/1500 gal. NE acid. Swab.
7. CI Ret. @ 9979', squeezed perfs. 9984-10,006' w/150 sks. cmt. WOC.
8. Perf. 9835-58-81-99-9904-17-20-33' w/1 SPF. Spot acid across perfs. Swab.
9. Set CIBP @ 9650'. 1 sack cmt. on top of plug.
10. Perf. 9570-9572' w/2 JSPF. Packer @ 9457'.
11. Acidized w/500 gal. 15% NE acid over perfs. Swab dry. Well Shut in for study since 1-20-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 1-8-67

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL & THREE COPIES

TITLE

DATE