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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	

PERFORM REMEDIAL WORK

Form C-103

DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	HOBBS OPP PAGE 6.03.
FILE		No. 22
U.S.G.S.		State Fee
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No.
SUNDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL X GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
TEXAS PACIFIC OIL COMPANY		State MAHM
3. Address of Operator		9. Well No.
P.O. Box 1069 - Hobbs,	New Mexico	2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER N 6	660 FEET FROM THE South LINE AND 1980 FEET	North Ranger Lake
THE West LINE, SECTION	ON 14 TOWNSHIP 12-S RANGE 34-E	MPM.
mmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12, County
	4151.4° GR	Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report of	r Other Data
		JENT REPORT OF:

CASING TEST AND CEMENT JOB CHANGE PLANS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Spudded well 1:00 PM 11-9-66
- Drilled 172" hole to 365'. Ran 12 jts. 13-3/8" csg. Set @ 365'.
- Cemented w/425 sks. reg. + 2% CA CL. Pumped plug to 3391. Cement Circulated.
- WOC 18 hrs. Tested csg. to 600#. Test O.K.
- Drilled 11" hole to 4165'. Ran 100 jts. 8-5/8" csg. Set @ 4165'.
- Cemented w/1600 sks. incor posmix w/8% Gel; 200 sks. incor w/2% Gel + 2% CA CL.
- Pumped plug to 4120'. Cement Circulated. 7.
- 8. WOC 18 hrs. Tested csg. to 1000#. Test 0.K.

8. I hereby certify that the information above is true and com	plete to the bes	t of my knowledge and belief.		
WHED Kildon Jours		Area Superintendent	DATE	11-21-66
		*		
ONDITIONS OF APPROVAL, IF ANY:	_ TITLE		DATE	