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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG5455

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name State "C"			
2. Name of Operator WESTERN OIL PRODUCERS, INC.				9. Well No. 1			
3. Address of Operator P. O. Box 2055 Roswell, New Mexico 88201				10. Field and Pool, or Wildcat UNDESIGNATED			
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE East LINE OF SEC. 31 TWP. 13S RGE. 34E NMPM				12. County Lea			
15. Date Spudded 10-27-68	16. Date T.D. Reached 12-1-68	17. Date Compl. (Ready to Prod.) Plugged	18. Elevations (DF, RKB, RT, GR, etc.) 4164 G.L.	19. Elev. Casinghead			
20. Total Depth 10,736	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X Cable Tools	25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name Plugged and Abandoned 12-5-68				27. Was Well Cored No			
26. Type Electric and Other Logs Run Acoustilog, Micro-Laterolog, Laterolog							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	28#/ft.	340'	17 1/2"	300sx			
8 5/8"	24&32#/ft.	4290'	11"	400sx			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Kemp J. Medina</i>				TITLE <i>V.P.</i>		DATE <i>12-5-68</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	2004	T. Canyon	10,719	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2794	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	3578	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4226	T. Simpson		T. Gallup	T. Ignacio Gize
T. Glorieta	5156	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry	7143	T. Gr. Wash		T. Morrison	
T. Tubb		T. Granite		T. Todillo	
T. Drinkard		T. Delaware Sand		T. Entrada	
T. Abo	7917	T. Bone Springs		T. Wingate	
T. Wolfcamp	9396			T. Chinle	
T. Penn.	10,170			T. Permian	
T. Cisco (Bough C)	10350			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	2000	2600	Red Beds
	2600	600	Salt & Anhydrite
	2800	200	Anhydrite
	2950	150	Sand
	3580	630	Anhydrite, Sand, Dolo.
	3940	360	Sand & Shale
	4220	280	Dolo. & Anhydrite
	5580	1360	Dolo. & Anhydrite
	6150	570	Limestone & Dolo.
	6480	330	Sand, Shale & Anhydrite
	7140	660	Dolo., Anhydrite, Shale
	7400	260	Sand & Anhydrite
	7920	520	Anhydrite & Dolo.
	8300	380	Red & Green shale
	8570	270	Shale and Anhydrite
	9400	830	Dolo. and Anhydrite
	9850	450	Grey Limestone
	10736	886	Limestone & Shale